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## Welcome to our Webinar on

# Environmental Impact Assessment (EIA) Key or Hindrance for the Expansion of Renewables in Germany and Japan?

Supported by:



Federal Ministry for the Environment, Nature Conservation and Nuclear Safety

## Host and Experts





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Wind and Solar Energy Development in Germany and Japan

## Environmental Impact Assessment in Germany and Japan Legal Basis, Actors, Procedure

## Summary / Discussion



#### Focus on PV and Wind

### IEA Wold Energy Report 2019 (Stated Policies Scenario):

"The expansion of generation from wind and solar PV helps renewables overtake coal in the power generation mix in the mid-2020s.

By 2040, low-carbon sources provide more than half of total electricity generation. Wind and solar PV are the star performers [...]"

#### Source: IRENA Renewable Cost Database.

Note: This data is for the year of commissioning. The diameter of the circle represents the size of the project, with its centre the value for the cost of each project on the Y axis. The thick lines are the global weighted-average LCOE value for plants commissioned in each year. Real weighted average cost of capital (WACC) is 7.5% for OECD countries and China and 10% for the rest of the world. The single band represents the fossil fuel-fired power generation cost range, while the bands for each technology and year represent the 5<sup>th</sup> and 95<sup>th</sup> percentile bands for renewable projects.

# Background

RE costs continue to drop

Figure 1.2 Global LCOEs from newly commissioned utility-scale renewable power generation technologies, 2010-2019

#### **Biomass** Geothermal Hvdro Solar Concentrating Offshore Onshore Photovoltaic solar power wind wind 95<sup>th</sup> percentile 0.4 0.378 . 0.346 -0.3 0.259 2019 USD/kWh 0.2 Fossil fuel cost range 0.182 5<sup>th</sup> percentile 0.1 0.073 0.066 0.053 0.037 0 2010 2019 2010 2019 2010 2019 2010 2019 2010 2019 2010 2019 2010 2019 Capacity (MW) ≤ 1 **100** 200 ≥ 300 Note: For CSP, the dashed bar in 2019 shows the weighted average value including projects in Israel.

#### Source: IRENA Report "Renewable Power generation Costs in 2019"





### RE expansion plans in Germany



*Source: Agora Energiewende, Germany, 2020* 



### *RE expansion plans in Japan*



Source: METI 2018



#### Wind: Installed capacity (cumulated) end of 2018 (in GW)



Source: Renewable Energy Institute (REI), Japan (2019)



#### Wind: Installed capacity in Japan and Germany (2019)



Sources: Japan Wind Power Association 2020, Agency for Renewable Energies (AEE) 2020



#### Wind Farms in Germany



Offshore Windpark Butendiek, North Sea, 288 MW (2015)



Onshore Windpark Friedrichskoog, 203 MW (2010)



### Offshore Wind: installed capacity on the German coast (2019)



Source: Stiftung Offshore Windenergie 2020



#### Wind Farms in Japan



Inami/Wakayama Pref., 26 MW (2018)



Ports of Akita and Noshiro, 140 MW (from 2022)

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## Demonstration Projects for Floating Offshore Wind Turbines



Near Kitakyushu: 3 MW (2019)



Near Fukushima, 14 MW (2015/2019)



*Current Offshore Wind Power Projects in Japan* 



Source: Japan Wind Power Association



### PV: Installed capacity (cumulated) end of 2018 (in GW)



Source: IEA PVPS Snapshot of Global PV Market (2019)



#### "Megasolar" plants in Germany



Enerparc 8.6 MW Solarpark in Wismar (2011)



Canadian Solar 168 MW Senftenberg (2011)



ENFO AG 155 MW Solarpark Neuhardenberg (2012)

## Open-space PV plants: 11 GW à more than 25% of total installed capacity

Source: Agency for Renewable Energies (AEE), Germany (2019)



## "Megasolar" plants in Japan



Toshiba 25 MW PV plant in Miyazaki



Kyocera 14 MW Yamakura dam



Kyocera 78 MW Kagoshima Bay

#### Open-space PV plants: 14.56 GW à more than 32% of total installed capacity

Source: Renewable Energy Institute (REI), Japan (2019)



### Renewables and EIA

- To achieve a relevant share of RE in the energy mix, large-scale projects such as wind farms and megasolar plants are necessary
- r This development is closely linked to the question of environmental compatibility and social acceptance.
- The preconditions and procedure of environmental impact assessments (EIA) gain higher relevance against this background.



### Definition

- The aim of the Environmental Impact Assessment (EIA) is to assess the extent to which a project endangers the environment and the health of the people concerned before it is approved.
- The aim is to avoid, reduce or compensate foreseeable damage.
- An essential feature is the possibility for the affected citizens to get involved in the decision-making process. In this way, possible resistance can be reduced and acceptance increased.



### Legal Basis

Japan 🔴	Germany
Environmental Impact Assessment	Environmental Assessment Law
Act	(UVPG)
First implemented in 1999	First implemented in 1990
Environmental Impact Assessment	Federal Immission Control Act
Ordinances (local governments)	(BImSchG)
Land-use planning committes on city government level	Land-use plan of Federal States / Municipalities

## Legal Basis for EIA – Wind



Japan 🔴	Germany
WTGs with capacities of > 10MW Ø "Class 1" projects Ø EIA required	Construction of ≥ 20 WTGs Ø EIA required
WTGs with capacities of $\geq$ 7.5 MW and < 10 MW Ø "Class 2" projects Ø subject to EIA, if deemed necessary after prior review	Wind farms with ≥ 6 wind turbines (> 50 m total height) Ø general preliminary EIA assessment
WTGs with capacities of < 7.5MW EIA required in some prefectures	Wind farms with 3-5 wind turbines Ø site-related preliminary EIA assessment
	1-2 wind turbines (> 50 m) Ø simplified approval procedure can be carried out without an EIA

## Legal Basis for EIA – Open-Space PV



Japan 🔴	Germany
Since April 1st, 2020: Megasolar projects of $\geq$ 40 MW Ø "Class 1" Ø subject to EIA	PV ground-mounted systems are not subject to an EIA
Megasolar projects of $\geq$ 30 MW Ø "Class 2" Ø subject to EIA, if necessary after prior review	Local government checks space and environmental impact; open space must be changed to "special solar zone" in the land-use planning.
Megasolar projects of < 30 MW Ø Subject to EIA in some prefectures	



#### Who is involved?



Project Proponent



• Approving Authorities



• Residents / Public

## **Environmental Impact Assessment**



## Way of Implementation in Germany

#### Process of an EIA in Germany



Source: German Federal Environmental Agency (UBA)

## **Environmental Impact Assessment**



## Way of Implementation in Germany



## **Environmental Impacts Assessment**







Duration period

- Germany: overall approval procedures for onshore wind turbines takes about 3 years, including EIA (around 18 months).
- Japan: Average duration between 36-48 months; median:
  3.6 years



#### Plans to shorten EIA procedure in Japan





- In Germany as well as in Japan, there are specific challenges for the large-scale expansion of Renewables.
- EIA can be an obstacle for fast expansion of Renewables; On the other hand, it is important for environmental protection and social acceptance.
- à How can the balance between hindering and promoting effect can be improved?
- à How much public participation is necessary? Is it crucial for the acceptance of new RE projects?
- à What else would help to increase public acceptance and to fasten the expansion of RE?

**Q&A** Session





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Financing & Sales, WestWind ENERGY

## Upcoming Events

Key results, lessons learnt and perspectives of the German-Japanese Energy Transition Council (GJETC) in the light of the Corona Crisis

Webinar, 2nd July 2020, 10:00-11:30 CEST / 17:00 – 18:30 JST

11<sup>th</sup> German-Japanese Environment & Energy Dialogue Forum (EEDF)

17/18 February 2021, Berlin (tbc)





German Japanese Energy Transition Council





# Thank you for your attention!



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